

DISCREPANCY REPORT FOR WEEK-27(2016-17)
(03.10.2016 to 09.10.2016)

I. ActiveEnergy Accounting.

1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-56) NP-2163-A	03.10.16 To 09.10.16	ANUPPUR	220kV Kotmikala line-I	(CS-51) NP-2413-A	Data not received.
2	(MP-57) NP-4218-A	03.10.16 To 09.10.16	ANUPPUR	220kV Kotmikala line-II	(CS-52) NP-2155-A	Data not received.
3	(DM-24) NP-6851-A	03.10.16 To 09.10.16	DAMOH(PG)	400kV Bhopal line-2	(MP-90) NP-4175-A	Data not received.
4	(LA-05) NP-9130-A	03.10.16 To 09.10.16	LARA(NTPC)	400KV Side of ST-1	(LA-13) NP-9186-A	Data not received.
					(LA-16) NP-9187-A	

2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-51) NP-2425-A	03.10.16 To 09.10.16	PANDURNA	220 Kalmeshwar line	(MH-57) NP-2313-A	Data was corrupt.
2	(MP-44) NP-2211-A	03.10.16 To 09.10.16	Nagda	400kV Rajgarh line-2	(RJ-10) NP-6344-A	Data was corrupt.
3	(MM-52) NP-8712-A	04.10.16	Solapur(PG)	400KV side of ICT-1	(MM-51) NP-8707-A	Data was corrupt.

2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.

Sl.no	Loc.ID& SEM ID	Date	Time block	Location	Feeder/ICT	Name of Report where Adjustment value added
	NIL					

3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

i) 400KV KSK-Champa(PG) D/C(Dedicated line) was charged on 04/10/16. SEM data of KSK lines at Champa(PG) in incorporated in already existing columns of 400KV Raigarh-KSK 3 & 4 lines.

4. New Generating units Synchronised with ISTS (Considered for accounting)..

NIL

5. Generating units Declared CoD (Considered for accounting).

NIL

6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).

NIL

7.Congestion Application and withdrawal status.

NIL

8.Details of operation of SSP units in synchronous condenser mode.

NIL

11.Losses considered for wheeling transactions.

GETCO- 4.20% for drawal by DD,DNH & NR

MSETCL- 4.85% for drawal by Goa and Bhadravati HVDC

MPPTCL- 4.70% for drawal by NR

II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

1. ISTS-MSETCL : 400KV Bholap(MP) line-2 at Damoh(PG)