



**पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड**

(पावरग्रिड की एक पूर्ण स्वामित्व वाली कंपनी)

**पश्चिम क्षेत्रिय भार प्रेषण केन्द्र**

**मुम्बई**

**Power System Operation Corporation Ltd.**

(A wholly owned subsidiary company of POWERGRID)

**Western Regional Load Despatch Centre**

**Mumbai**

सदर्भ सं : प.क्षे.भारप्रेषणकेन्द्र/एम. ओ.-I/1530/2015

दिनांक : 20.03.15

सेवामें

अधीक्षणअभियंता(वाणिज्य)

प.क्षे.वि. समिती,

मुंबई

**विषय : सप्ताह 09.03.15 से 15.03.15 का आंकडे**

महोदय,

निम्नानुसार फाइल एक जिप डिस्क में आवश्यक कार्यवाही के लिए संलग्न है।

सप्ताह 09.03.15 से 15.03.15.

1 मास्टर.डेट(Master.dat) : स्थिति अनुसार मीटरकं., सी.टी./पी.टी.के अनुपात, मीटर प्रकार और विवरण।

2 स्थिति अनुसार सभी मीटर के वास्तविक मीटर आंकडे।

3 संसाधित आंकडे दिन अनुसार, मीटर अनुसार, MWH फाइल हर 15 मिनट खंडों के लिये।

4 घटक अनुसार हर एक 15 मिनट खंड के लिये MWH इंजेक्शन व आहरण।

5 सभी घटकों के लिये MVARH (रियेक्टिव) रपटें सभी अंतर संबंधित अंतरराज्यीय बिंदुओं पर।

6 आंकडों को संसाधित करते समय पायी गई

विसंगतियां, मुख्य मीटर आंकडों को जहां स्टैंड बाय मीटर आंकडों से प्रतिस्थापित किया गया और नये मीटरों का विवरण संलग्नक- 1 में सूचीबद्ध है।

धन्यवाद

भवदीय

मुख्य प्रबंधक (एम. ओ.-I)

संलग्न : यथोपरी।

**Actual Active and Reactive energy Accounting for the week 09.03.15 to 15.03.15****I.Active Energy Accounting**

1. Following changes are made in the accounting due to non availability/Discrepancies of Main Meter readings.

Sl.no	Date	Location	Feeder/ICT	Loc.ID& SEM Sl.no	Repalced with LOC.ID& SEM Sl.no	Remarks
1	09.03.15 To 15.03.15	Anuppur	200kv Kotmikala line 1	(MP-56) NP-2163-A	(CS-51) NP-2413-A	Data was not received
2	09.03.15 To 15.03.15	Anuppur	200kv Kotmikala line 2	(MP-57) NP-2163-A	(CS-52) NP-2413-A	Data was not received
3	09.03.15 To 15.03.15	RGPPPL	400kv Nagothane line 2	(RG-22) NP-6327-A	(RG-26) NP-6297-A	Data was not received
4	09.03.15 To 15.03.15	RAIGARH(KOT RA)	400KV DB POWER LINE-1	(DB-15) NP-8775-A	(DB-02) NP-2847-A	Data was not received
5	09.03.15 To 15.03.15	RAIGARH(KOT RA)	400KV DB POWER LINE-2	(DB-16) NP-8774-A	(DB-04) NP-8766-A	Data was not received
6	09.03.15 To 15.03.15	Bilaspur	400KV ACBIL LINE-1	(CS-71) NP-2631-A	(AC-23) NP-6739-A	Data was not received
7	09.03.15 To 15.03.15	Bilaspur	400KV MCCPL LINE-2	(CS-72) NP-2630-A	(AC-21) NP-6736-A	Data was not received
8	09.03.15 To 15.03.15	Varsana (GETCO)	400KV Bhachau line 1	(GR-13) NP-2721-A	(GR-11) NP-6224-A	Data was not received
9	09.03.15 To 15.03.15	Varsana (GETCO)	400KV Bhachau line 2	(GR-14) NP-2722-A	(GR-12) NP-6219-A	Data was not received

10	13.03.15 & 15.03.15	Jharsuguda	765kV Dharamjaygarh line-2	(WR-74) NP-7638-A	(WR-72) NP-8780-A	Data was corrupt
11	13.03.15 & 14.03.15	Budhipadar	220kV Korba line-1	(OR-56) NP-5940-A	(CS-56) NP-6774-A	Data was corrupt

**2. The Following Transmission Elements are taken into service ( considered for accounting).**

1.Sheapur(MP)-Khandar(NR) line was charged on 15-03-15, SEM data of Sheapur(MP)-Khandar(NR) line is incorporated in already existing coloumn of MP2 report and One new coloumn is added in NR1 report to incorporate the same data.

**3. The Following Generators are Synchronised with the Grid ( considered for accounting).**

The following elements are first time synchronized with grid in past few months.

S.No	Station Name	Unit No/Capacity	Date of Syn. Of GT
1	RKM POWR	1-360MW	28 <sup>th</sup> Feb 2015
2	GMR Chhattisgarh	1-165MW	2 <sup>nd</sup> Oct 2014
3	BALCO	1-300MW	22 <sup>nd</sup> Feb 2015

**4. The Following Generators Declared CoD ( considered for accounting).**

NIL

**5.Non availability of Master frequency meter at Korba**

NIL

**6. Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data**

NIL

**7.Details of operation of SSP units in synchronous condenser mode**

NIL

**8.Data not received from the following locations**

1. Rajghat
2. SEZ
3. Anuppur

**9.Change in GETCO network losses wef 02<sup>nd</sup> August'2010**

As per the GETCO letter dated 31-08-2010 for the year 2010-2011, the losses of GETCO network is approved as 4.2%. This loss has been applied to GETCO network for wheeling power to D&D and DNH wef 02<sup>th</sup> August 2010.

## **II. Reactive Energy Accounting.**

Due to non availability of following line meter readings, the same could not be included in the REC accounts of the following constituents.

1. MSETCL-GOA: 220kv Amona line at Mushtungi.
2. ISTS-GUVNL : 220kv Kawas line 1 at Vav.