

ANNEXURE

**Actual Active and Reactive energy Accounting for the week No.24 (12.08.16 to 18.09.16)**

**I.Active Energy Accounting**

**1. Following changes are made in the accounting due to non availability/Discrepancies of Main Meter readings.**

Sl.no	Date	Location	Feeder/ICT	Loc.ID& SEM Sl.no	Repalced with LOC.ID& SEM Sl.no	Remarks
1	12.09.16 To 18.09.16	PANDURNA	220 Kalmeshwar line	(MP-51) NP-2425-A	(MH-57) NP-2313-A	Data not received.
2	12.09.16 To 18.09.16	BADOD	220KV Kota line	(MP-54) NP-2138-A	(RS-01) NP-7779-B	Data not received.
3	12.09.16 To 18.09.16	RAIGARH (PG)	400KV side of ICT 2	(CS-17) NP-5712-A	(CS-18) NP-5716-A	Data was corrupt.
4	12.09.16 To 18.09.16	ANUPPUR	220kV Kotmikala line-I	(MP-56) NP-2163-A	(CS-51) NP-2413-A	Data not received.
5	12.09.16 To 18.09.16	ANUPPUR	220kV Kotmikala line-II	(MP-57) NP-4218-A	(CS-52) NP-2155-A	Data not received.

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data**

S.No	SEM meter ID	Element Name	Substation	Date	Time blocks	Name of Report
1	NP-6366-A	765kV Agra line-2	Gwalior	17/09/16	42 to 44	NR1
2	NP-2541-A	400KV Korba(W) line	KSTPS	16/09/16	74 to 78	KO1
3	NP-8856-A	400KV Side of GT-3	Mouda (Stage-2)	16/09/16	50 & 51  (Replaced with NP-8855-A)	-

**3. The Following Transmission Elements are Synchronised with the Grid (considered for accounting).**

NIL

**4. The Following Generators are Synchronised with the Grid ( considered for accounting)..**

NIL

**5. The Following Generators Declared CoD ( considered for accounting).**

NIL

**6.Non availability of Master frequency meter at Korba.**

NIL

**7.Congestion Application and withdrawal status.**

NIL

**8.Details of operation of SSP units in synchronous condenser mode.**

NIL

**10.Data not received from the following locations.**

- Badod(MP)
- Pandhurna(MP)
- Anuppur(MP)
- LARA(NTPC)

**11.Change in GETCO network losses wef 02<sup>nd</sup> August'2010**

As per the GETCO letter dated 31-08-2010 for the year 2010-2011, the losses of GETCO network is approved as 4.2% .This loss has been applied to GETCO network for wheeling power to D&D and DNH wef 02<sup>th</sup> August'2010 .

**II.ReactiveEnergy Accounting.**

Due to non availability of following line meter readings, the same could not be included in the REC accounts of the following constituents.

1. MSETCL-GOA: 220kv Amona line at Mudshingi.