

**DISCREPANCY REPORT FOR WEEK-33(2016-17)**  
**(14.11.2016 to 20.11.2016)**

**I. ActiveEnergy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-56) NP-2163-A	14.11.16 To 20.11.16	ANUPPUR	220kV Kotmikala line-I	(CS-51) NP-2413-A	Data not received.
2	(MP-57) NP-4218-A	14.11.16 To 20.11.16	ANUPPUR	220kV Kotmikala line-II	(CS-52) NP-2155-A	Data not received.
3	(CS-24) NP-2146-A	14.11.16 To 20.11.16	Korba(W)	400kV KSTPS line-I	(KO-15) NP-2541-A	Data not received.
4	(LA-05) NP-9130-A	14.11.16 To 20.11.16	LARA(NTPC)	400KV Side of ST-1	(LA-13) NP-9186-A	Data not received.
					(LA-16) NP-9187-A	
5	(MB-19) NP-6832-A	14.11.16 To 20.11.16	BINA(PG)	400KV Jaypee Bina line-1	(MB-20) NP-6831-A	Data not received.
6	(MM-19) NP-6773-A	14.11.16 To 20.11.16	Wardha(PG)	400KV Side of ICT-3	(MM-18) NP-6772-A	Data not received.

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-51) NP-2425-A	07.11.16 To 13.11.16	Pandhurna	220 Kalmeshwar line	(MH-57) NP-2313-A	Data was corrupt.
2	(MM-52) NP-8712-A	18.11.16	Solapur(PG)	400KV Side of ICT-1	(MM-51) NP-8707-A	Data was corrupt.

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time block	Location	Feeder/ICT	Name of Report where Adjustment value added
	NIL					

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

NIL

**4. New Generating units Synchronised with ISTS ( Considered for accounting)..**

NIL

**5. Generating units Declared CoD ( Considered for accounting).**

NIL

**6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7.Congestion Application and withdrawal status.**

NIL

### 8.Details of operation of SSP units in synchronous condenser mode.

Sl. No.	Date	RBPH Unit under Synchronous Condenser Operation (SCO)	Time of Start in SCO &	Time of Stop in SCO &	Total Hours	SCO
			WRLDC Code	WRLDC Code		
1	16.11.2016	2	0:25	4:10	3:45	
			-	-		
2	17.11.2016	2	0:05	5:05	5:00	
			11/1200	11/1204		
3	20.11.2016	2	21:43	0:00	2:17	
			11/1534	-		

### 11.Losses considered for wheeling transactions.

GETCO- 4.20% for drawal by DD,DNH & NR

MSETCL- 3.92% for drawal by Goa and Bhadravati HVDC

MPPTCL- 3.05% for drawal by NR

### II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

- i) ISTS-MPPTCL : 400KV Jaypee Bina Line-1 at BINA(PG)
- ii) ISTS-MSETCL : 400KV 400KV Side of ICT-3 AT Wardha
- iii) ISTS-CSTPTCL: 400kV KSTPS line-I at Korba(W)