

**DISCREPANCY REPORT FOR WEEK-42 (2016-17)**  
**(16.01.2017 to 22.01.2017)**

**I. ActiveEnergy Accounting.**

**1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-30) NP-2144-A	16.01.17 To 22.01.17	Indore	400kV Itarsi line-1	(MP-28) NP-2471-A	Partial Data received  Action: Indore
2	(GG-33) NP-6414-A	17.01.17 To 22.01.17	Vapi(PG)	220KV Bhilad line-2	(PC-45) NP-2300-A	Partial Data received  Action: Vapi(PG)

**2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.**

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
	NIL					

**2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.**

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(SU-11) GJ-2292-A	17.01.17	51 to 59	SUGEN	400kV GANDHAR line-1	GU-2 Report  Meters calibration was done at Sugen
2	(SU-12) GJ-2294-A	18.01.17	46 to 54	SUGEN	400kV Vapi(PG) line	

**3. New Transmission Elements Synchronised with ISTS (Considered for accounting).**

NIL

**4. New Generating units Synchronised with ISTS ( Considered for accounting)..**

NIL

**5. Generating units Declared CoD ( Considered for accounting).**

NIL

**6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).**

NIL

**7.Congestion Application and withdrawal status.**

NIL

**8.Details of operation of SSP units in synchronous condenser mode(SCO).**

Sl. No.	Date	RBPH Unit under SCO	Time of Start in SCO(in hrs)	Time of Stop in SCO(in hrs)	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	16.01.2017	2	0:00	6:00	6:00
			-	1535	
		3	20:30	0:00	3:30
			1625	-	
2	17.01.2017	2	0:00	5:35	5:35
			-	1645	
3	19.01.2017	2	0:15	5:17	5:02
			1183	1889	
		2	22:08	0:00	1:52
			2005	-	
4	20.01.2017	2	0:00	5:21	5:21
			-	2026	
		2	19:55	0:00	4:05
			2122	-	
5	21.01.2017	2	0:00	5:40	5:40
			-	2139	

			<b>22:00</b>	<b>0:00</b>	<b>2:00</b>
			<b>2589</b>	<b>-</b>	
<b>6</b>	<b>22.01.2017</b>	<b>2</b>	<b>0:00</b>	<b>6:25</b>	<b>6:25</b>
			<b>-</b>	<b>2273</b>	

### 9. CT/PT Errors Reported

NIL

### 10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	5	RKM Power
2	GMR Chattisgarh	6	Vandana
3	SKS	7	DGEN
4	Solapur NTPC		

There was drawal from the grid.Large spikes and erratic data was recorded.

### 10. Time Drift.

- The Time Drift Report is to be submitted by all substations as agreed in 74<sup>th</sup> CCM.
- NTPC Sipat, NPCIL KAPS, APL,KSTPS & NSPCL have submitted that there in no time drift in SEMs installed at their end.
- Time drift is not received from other substations.

### II. ReactiveEnergy Accounting.

**1.Following lines could not be included in REC accounts due to non availability of main meter readings.**

NIL