

DISCREPANCY REPORT FOR WEEK-29(2016-17)
(17.10.2016 to 23.10.2016)

I. ActiveEnergy Accounting.

1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-56) NP-2163-A	17.10.16 To 23.10.16	ANUPPUR	220kV Kotmikala line-I	(CS-51) NP-2413-A	Data not received.
2	(MP-57) NP-4218-A	17.10.16 To 23.10.16	ANUPPUR	220kV Kotmikala line-II	(CS-52) NP-2155-A	Data not received.
3	(CS-24) NP-2146-A	17.10.16 To 23.10.16	Korba(W)	400kV KSTPS line-I	(KO-15) NP-2541-A	Data not received.
4	(LA-05) NP-9130-A	17.10.16 To 23.10.16	LARA(NTPC)	400KV Side of ST-1	(LA-13) NP-9186-A	Data not received.
					(LA-16) NP-9187-A	

2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-51) NP-2425-A	17.10.16 To 23.10.16	Pandhurna	220 Kalmeshwar line	(MH-57) NP-2313-A	Data was corrupt.
2	(MM-52) NP-8712-A	22.10.16	Solapur(PG)	400KV side of ICT-1	(MM-51) NP-8707-A	Data was corrupt.

2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.

Sl.no	Loc.ID& SEM ID	Date	Time block	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(GR-15) NP-2609-A	18.10.16	37,78&79	Mansar (GETCO)	400KV CGPL line	GU2
2	(DM-26) NP-6852-A	17.10.16	34	Damoh	400kV Birsingpur(PG) line-2	MP2

3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

NIL

4. New Generating units Synchronised with ISTS (Considered for accounting)..

i) SCPL Unit-2(50MW) was charged on 20.10.16. Infirm Power of ACBIL is included in AC1 report.For firm generation consider conolmn no.9 and for infirm generation consider colomn no.10 in AC1 report.

5. Generating units Declared CoD (Considered for accounting).

NIL

6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS

(Mahan line).

NIL

7.Congestion Application and withdrawal status.

NIL

8.Details of operation of SSP units in synchronous condenser mode.

Sl. No.	Date	Synchronous Condenser Operation (SCO)	Time of Start in SCO &	Time of Stop in SCO &	Time Blocks under SCO	Total SCO Hours
			WRLDC Code	WRLDC Code		
NIL						

11.Losses considered for wheeling transactions.

GETCO- 4.20% for drawal by DD,DNH & NR

MSETCL- 3.92% for drawal by Goa and Bhadravati HVDC

MPPTCL- 4.70% for drawal by NR

II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

NIL