

DISCREPANCY REPORT FOR WEEK-38 (2016-17)
(19.12.2016 to 25.12.2016)

I. ActiveEnergy Accounting.

1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(MP-56) NP-2163-A	19.12.16 To 25.12.16	ANUPPUR	220kV Kotmikala line-I	(CS-51) NP-2413-A	Data Not Received Action: Anuppur(MPPTCL)
2	(MP-57) NP-4218-A	19.12.16 To 25.12.16	ANUPPUR	220kV Kotmikala line-II	(CS-52) NP-2155-A	Data Not Received Action: Anuppur(MPPTCL)

2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
1	(WR-31) NP-4165-A (WR-32) NP-4214-A	19.12.16 To 25.12.16	Bhadravati	400kV Line-1 & 2 to HVDC	(WR-33) NP-2310-A (WR-34) NP-4215-A	Under Recording of line-1 (NP-4214-A) Action: Bhadrawati(PG)

2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.

Sl.no	Loc.ID& SEM ID	Date	Time block	Location	Feeder/ICT	Name of Report where Adjustment value added
1	(LK-20) LT-0031-A	22.12.16	79	Bilaspur(PG)	400kV side of LANCO line-1	LK1

2	(MP-66) NP-2282-A	20.12.16	50 & 51	Nagda	400kV Shujalpur line-2	MP2
3	(MP-66) NP-2282-A	22.12.16	53 to 60	Nagda	400kV Shujalpur line-2	MP2

3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

NIL

4. New Generating units Synchronised with ISTS (Considered for accounting)..

NIL

5. Generating units Declared CoD (Considered for accounting).

NIL

6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).

NIL

7.Congestion Application and withdrawal status.

NIL

8.Details of operation of SSP units in synchronous condenser mode(SCO).

Sl. No.	Date	RBPH Unit under SCO	Time of Start in SCO(in Hrs)	Time of Stop in SCO(in Hrs)	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	19.12.2016	6	0:20	5:30	05:10
			1732	1744	

9. CT/PT Errors Reported

NIL

10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	4	RKM Power
2	GMR Chattisgarh	5	Vandana
3	SKS		

There was drawal from the grid.Large spikes and erratic data was recorded.

10. Time Drift.

Status of Time Drift report not received from substations except Sipat, KAPS,NSPCL and DB Power. SEM clock correction needs to be done at substations as agreed in 74th Commercial Committee Meeting.

II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

NIL