

## ANNEXURE

**Actual Active and Reactive energy Accounting for the week No.21 (22.08.16 to 28.08.16)**  
**I.Active Energy Accounting**

**1. Following changes are made in the accounting due to non availability/Discrepancies of Main Meter readings.**

Sl.no	Date	Location	Feeder/ICT	Loc.ID& SEM Sl.no	Repalced with LOC.ID& SEM Sl.no	Remarks
1	22.08.16 To 28.08.16	LANCO	400KV Bilaspur line 1	(LK-20) LT-0031-A	(LK-11) NP-6308-A	Data was not received.
2	22.08.16 To 28.08.16	LANCO	400KV Bilaspur line 2	(LK-21) LT-0033-A	(LK-11) NP-6313-A	Data was not received.
3	22.08.16 To 28.08.16	PANDURNA	220 Kalmeshwar line	(MP-51) NP-2425-A	(MH-57) NP-2313-A	Data was corrupt.
4	22.08.16 To 28.08.16	BADOD	220KV Kota line	(MP-54) NP-2138-A	(RS-01) NP-7779-B	Data not received.
5	22.08.16 To 28.08.16	PUNE(PG)	400KV PUNE(GIS) LINE-4	(MM-37) NP-2882-A	(PC-36) NP-8850-A	Data not received.
6	25.08.16	Kasor	400KV Rajgarh(PG) line-2	(PC-14) NP-2747-A	(PC-12) NP-6356-A	Data was corrupt.

**2. The Following Transmission Elements are Synchronised with the Grid (considered for accounting).**

NIL

**3. The Following Generators are Synchronised with the Grid ( considered for accounting)..**

NIL

**4. The Following Generators Declared CoD ( considered for accounting).**

i) TRN Energy Ltd. has delared COD of Unit-1 w.e.f 00:00hrs of 19/08/16

**5.Non availability of Master frequency meter at Korba**

NIL

**6.Congestion Application and withdrawal status:**

NIL

**7.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data**

S.No	SEM meter ID	Element Name	Substation	Date	Time blocks	Name of Report
1	NP-6269-A	400kV Aurangabad(PG) line-1	Akola	25/08/16	74 to 76 & 78	MH2

**8.Details of operation of SSP units in synchronous condenser mode**

NIL

**9.Data not received from the following locations**

1. Lanco Lines data from Bilaspur(PG)
2. Badod

**10.Change in GETCO network losses wef 02<sup>nd</sup> August'2010**

As per the GETCO letter dated 31-08-2010 for the year 2010-2011, the losses of GETCO network is approved as 4.2%. This loss has been applied to GETCO network for wheeling power to D&D and DNH wef 02<sup>th</sup> August'2010.

**II.Reactive Energy Accounting.**

Due to non availability of following line meter readings, the same could not be included in the REC accounts of the following constituents.

1. MSETCL-GOA: 220kv Amona line at Mudshingi.
2. 400KV PUNE(GIS) line-4 at PUNE(PG)