

DISCREPANCY REPORT FOR WEEK-43 (2016-17)
(23.01.2017 to 29.01.2017)

I. ActiveEnergy Accounting.

1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Repalced with LOC.ID& SEM Sl.no	Remarks
1	(WR-31) NP-4165-A	27.01.17	Bhadravati (west bus)	400kV Line-1 & 2 to HVDC	(WR-33) NP-2310-A	Meters Calibration was done
	(WR-32) NP-4214-A				(WR-34) NP-4215-A	

2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.

Sl.no	Loc.ID& SEM ID	Date	Location	Feeder/ICT	Replaced with LOC.ID& SEM Sl.no	Remarks
	NIL					

2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.

Sl.no	Loc.ID& SEM ID	Date	Time blocks	Location	Feeder/ICT	Name of Report where Adjustment value added

3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

NIL

4. New Generating units Synchronised with ISTS (Considered for accounting)..

i) SKS Unit-2 was first time synchronized on 26.01.17. For Infirm power generation, consider data in column no. 6 in SK1 report.

5. Generating units Declared CoD (Considered for accounting).

NIL

6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).

NIL

7.Congestion Application and withdrawal status.

NIL

8.Details of operation of SSP units in synchronous condenser mode(SCO).

Sl. No.	Date	RBPH Unit under SCO	Time of Start in SCO in hrs	Time of Stop in SCO in hrs	Total SCO Hours
			WRLDC Code	WRLDC Code	
1	26.01.2017	2	20:12	0:00	3:48
			2770	Contd.	
2	27.01.2017	2	0:00	5:15	5:15
			Contd.	2800	
			22:15	0:00	1:45
			2913	Contd.	
		1	0:32	5:50	5:18
			2782	2808	
		6	2:20	4:55	2:35
			2794	2797	
22:58	0:00		1:02		
2915	Contd.				
3	28.01.2017	2	0:00	6:05	6:05
			Contd.	2934	
		6	0:00	5:35	5:35
			Contd.	2930	

9. CT/PT Errors Reported

NIL

10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

S.No	Generating Station	S.No	Generating Station
1	LARA	5	RKM Power
2	GMR Chattisgarh	6	Vandana
3	SKS	7	DGEN
4	Solapur NTPC		

There was drawal from the grid.Large spikes and erratic data was recorded.

10. Time Drift.

- a) The Time Drift Report is to be submitted by all substations as agreed in 74th CCM.
- b) NTPC Sipat, NPCIL KAPS, APL,KSTPS & NSPCL have submitted that there in no time drift in SEMs installed at their end.
- c) Time drift is not received from other substations.

II. ReactiveEnergy Accounting.

1.Following lines could not be included in REC accounts due to non availability of main meter readings.

NIL