

DISCREPANCY REPORT FOR WEEK-44 (2016-17)
(30.01.2017 to 05.02.2017)

I. ActiveEnergy Accounting.

1. Following main meter readings were replaced with Standby/Check meter readings due to non availability of main meter readings.

| Sl.no | Loc.ID & SEM ID | Date | Location | Feeder/ICT | Repalced with LOC.ID& SEM Sl.no | Remarks |
|-------|----------------------|----------------------------|----------|--------------------------|--|---|
| 1 | (MB-37) NP-2715-A | 30.01.17 to 05.02.17 | Bina(MP) | 400KV BINA(PG) line-3 | (MB-36) NP-5604-A | Partial data received Action: Bina(MP) |

2. Following main meter readings were replaced with Standby/Check meter readings due to discrepancy in main meter readings.

| Sl.no | Loc.ID& SEM ID | Date | Location | Feeder/ICT | Replaced with LOC.ID& SEM Sl.no | Remarks |
|-------|-------------------|------|----------|------------|--|---------|
| | NIL | | | | | |

2.Following Adjustment values are added to the main meter data due to discrepancy in the Main meter data for few time blocks.

| Sl.no | Loc.ID& SEM ID | Date | Time blocks | Location | Feeder/ICT | Name of Report where Adjustment value added |
|-------|----------------------|----------|-------------|------------|-------------------------------|--|
| 1 | (OR-56) NP-5940-A | 31.01.17 | 59 & 67 | Budhipadar | 220kV Raigarh(CSEB) line-1 | ER1 |

3. New Transmission Elements Synchronised with ISTS (Considered for accounting).

NIL

4. New Generating units Synchronised with ISTS (Considered for accounting)..

NIL

5. Generating units Declared CoD (Considered for accounting).

i) Mouda Stg-2 has declared COD of its unit-1 w.e.f 00:00 hrs of 01/02/17

6.Duration of Non availability of Master frequency meter data at 400KV Korba STPS (Mahan line).

NIL

7.Congestion Application and withdrawal status.

NIL

8.Details of operation of SSP units in synchronous condenser mode(SCO).

| Sl. No. | Date | RBPH Unit under SCO | Time of Start in SCO in hrs | Time of Stop in SCO in hrs | Total SCO Hours |
|---------|------------|---------------------|-----------------------------|----------------------------|-----------------|
| | | | WRLDC Code | WRLDC Code | |
| 4 | 04.02.2017 | 1 | 3:20 | 5:35 | 2:15 |
| | | | 380 | 384 | |
| 5 | 05.02.2017 | 1 | 20:40 | 0:00 | 3:20 |
| | | | 531 | - | |
| | | 2 | 1:10 | 5:25 | 4:15 |
| | | | 487 | 493 | |
| | | 6 | 21:15 | 0:00 | 2:45 |
| | | | 535 | - | |

9. CT/PT Errors Reported

NIL

10. Suspected meters that need to be replaced/ or CT ratio to be reviewed.

The Injection at following stations was negligible.

| S.No | Generating Station | S.No | Generating Station |
|------|--------------------|------|--------------------|
| 1 | LARA | 4 | Solapur NTPC |
| 2 | GMR Chattisgarh | 5 | RKM Power |
| 3 | SKS | 6 | Vandana |

There was drawal from the grid.Large spikes and erratic data was recorded.

10. Time Drift.

- a) The Time Drift Report is to be submitted by all substations as agreed in 74th CCM.
- b) NTPC Sipat, NPCIL KAPS, & NSPCL have submitted that there is no time drift in SEMs installed at their end.
- c) Time drift is not received from other substations.

II. Reactive Energy Accounting.

1. Following lines could not be included in REC accounts due to non availability of main meter readings.

- i) ISTS-MPPTCL: 400KV Bina(PG) line-3 at Bina(MP) from 30.01.16 to 05.02.17