

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)



पश्चिम क्षेत्र भार प्रेषण केन्द्र

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CIN : U40105DL2009GOI188682

संदर्भ संख्या: WRLDC/MO/RPS/PG-TRN/2020

दिनांक: 18.10.2020

To

As per the distribution list enclosed.

Sub: Implementation plan for Regulation of Power Supply (RPS) on M/s. TRN Energy Pvt. Ltd. as per the notice issued by Power grid Corporation of India Ltd.

Reference:

1. RPS notice(s) /email(s) from POWERGRID dated 01.10.2020 & 16.10.2020.

CERC (Regulation of Power Supply) Regulations, 2010 एवं Power Grid Corporation of India Ltd (POWERGRID) के विद्युत आपूर्ति नियमन (Power Supply Regulation) की सूचना 'CC/Comml./ROP-TRN/2020' दिनांकित 01.10.2020 & 16.10.2020, के अनुसार TRN Energy Pvt. Ltd. को 20.10.2020 के 00:00 बजे से विद्युत आपूर्ति नियमन (Power Supply Regulation) के संबंध में योजना कार्यान्वयन (Implementation Plan) संलग्न है। यह योजना WRLDC की वेबसाइट 'www.wrldc.in' पर भी उपलब्ध है। यह आपके सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रस्तुत है।

S. Usha

General Manager (MO)

संलग्नक: यथोपरि

Distribution List (WRLDC Letter No. WRLDC/MO/RPS/PG-TRN/2020)

1. Chief Operating Officer, TRN Energy Pvt. Ltd, 7th floor, Ambience Mall, NH 48, Gurugram, Haryana - 122002
2. Chief Operating Officer, CTU-Planning, POWERGRID, Gurgaon
3. Executive Director, POWER GRID WRTS-1
4. Executive Director, POWER GRID WRTS-2
5. Member Secretary, WRPC, Mumbai
6. Member Secretary, NRPC, New Delhi
7. Chief Engineer, SLDC, Raipur, CSPTCL, Chhattisgarh
8. CGM(I/C), NRLDC, POSOCO, New Delhi-110016
9. Executive Director, NLDC, POSOCO, New-Delhi-110016

Implementation Plan for Regulation of Power Supply (RPS)

To: M/s. TRN Energy Pvt. Ltd.

By: Power Grid Corporation of India Ltd.

Message No.: WRLDC/MO/RPS/PG-TRN/2020

Date: 18.10.2020

Regulating Entity: Power Grid Corporation of India Ltd. (Transmission Licensee)

Regulated Entity: TRN Energy Pvt. Ltd. (TRN Energy)

Regulation Notice: CC/Comml./ROP-TRN/2020 dated 01.10.2020 & 16.10.2020

Date & Time for Commencement of Regulation: 00:00 hours of 20.10.2020

Effectuated drawee entities due to Regulation on the generating station (TRN): UP-DISCOMS

Table 1: Inter Regional corridor wise regulation of power supply proposed by POWERGRID:

1. Total Quantum of Power to be Regulated	100 MW of power injected by TRN Energy Pvt. Ltd. to ISTS Network shall be regulated as under: on WR-NR Transmission Corridor			
2. Beneficiary wise reduction in drawal schedule due to Regulation of Power Supply	Beneficiary/ Region	Quantum as per PPA and LTA/MTOA in MW (A)	Total Quantum (MW) to be <u>regulated</u> as per POWERGRID RPS Notice (B)	Quantum (MW) to be <u>scheduled</u> after Regulation Subject to requisition from TRN Energy Pvt. Ltd. (C=A-B) [#]
	Uttar Pradesh (NR)	390	100	(390[#] - 100) = 290 MW
# Existing LTA with Uttar Pradesh = 390 MW; In addition to above, regulation of STOA power would be implemented for TRN Energy Pvt. Ltd.				
3. Regulation of Power Supply (Effective)	➤ RPS shall commence with effect from 00:00 hrs. of 20.10.2020			

Date & Time)	
4. Period of Regulation of Power Supply	<ul style="list-style-type: none"> ➤ Till the following conditions are satisfied: <ul style="list-style-type: none"> i. Initially for two months <p style="text-align: center;">OR</p> ii. Till Clearing of the entire dues outstanding for more than 60 days
5. Source of Regulation of Power Supply	<ul style="list-style-type: none"> ➤ The Generating Station of TRN Energy Pvt. Ltd. located in Chhattisgarh

Applicable Regulations / Order(s) of the Hon'ble CERC (for reference):

1. CERC (Regulation of Power Supply Regulations)-2010 dated 28.09.2010. Regulation 10 of the above CERC regulation for concurrent regulation read along with the corrigendum No. L-1/42/2010-CERC issued on 5th September 2011.
2. CERC Order dated 02.09.2015 in Petition No 142/MP/2012

Scheme of Regulation:

1. Back ground:

- a. Power Grid Corporation of India Ltd (POWERGRID) had proposed 100 MW of Power Supply Regulation w.e.f. 00:00 hrs. of 20.10.2020 from TRN Energy Pvt. Ltd., a generating station located at Chhattisgarh, in Western Region vide its notice dated 01.10.2020 & follow-up communication dated 16.10.2020.
- b. POWERGRID has submitted through an affidavit to indemnify, defend and save the SLDC, RLDCs (WRLDC, NRLDC in the instant case) harmless from any and all damages, losses, claims and actions, demands, suits, recoveries, cost and expenses, court costs, attorney fees, and all other obligations arising out of or resulting from the regulation of power in terms of the regulations to its procurers listed at 1(a) above. This indemnification is in line with section 5 of the CERC (Regulation of Power Supply) Regulations and paragraph 13.9 of the Statement of Reasons for these regulations.

2. Regulation:

This regulation will be effected from **00:00 hrs. of 20.10.2020**. The regulation shall continue as stated at Table-1 above under the field “**Period of Regulation**” or up to an earlier date if default is rectified which would be communicated by the regulating entity (POWERGRID) to WRLDC in line with the CERC Regulations. The regulation will be implemented by reducing the scheduled generation of TRN Energy and drawal schedule of corresponding beneficiary of Northern Region as per Table -1. SLDC Uttar Pradesh would regulate drawal schedule for the intra-state regulated entities and WRLDC would regulate injection schedule of TRN Energy Pvt. Ltd.

Scheme:

- i) As per the existing procedure, TRN Energy Pvt. Ltd. is punching the agreed schedule between TRN Energy Pvt. Ltd. & its firm beneficiaries viz. Uttar Pradesh (in NR) in the web-based energy scheduling (WBES) Portal maximum up to the LTA/PPA quantum as mentioned in Table-1 above.
- ii) During Regulation of Power Supply, WRLDC shall restrict the scheduled injection as per the quantum given at Table-1. NRLDC will restrict the drawal schedule of Uttar Pradesh to quantum mentioned at Table-1 above.
- iii) SLDC of the regulated entity (i.e. Uttar Pradesh) would work out the DISCOM/entity wise entitlement from the figures communicated by WRLDC / NRLDC and forward the same to their DISCOMS.

- iv) Those DISCOMs/ intra-state drawee entities while communicating their requisition from TRN Energy Pvt. Ltd. to SLDC Uttar Pradesh, would give the restricted quantum as per Table-1.
- v) SLDC of Uttar Pradesh would aggregate the requisitions (in MW) received from each DISCOM in the respective states. While doing so, the SLDC would ensure that the requisition by their DISCOMs is regulated with reference to the quantum as per Table-1.
- vi) SLDC of Uttar Pradesh will ensure that the total requisition (in MW) by the states from TRN Energy Pvt. Ltd. is regulated as per the quantum given at Table – 1.
- vii) WRLDC, NRLDC shall incorporate the requisitions sent by the SLDC of Uttar Pradesh.
- viii) Further, no injection through STOA (Bilateral & Collective) by TRN Energy shall be permitted during the period of regulation as per CERC order dated 02.09.2015 in 142/MP/2012.
- ix) The corridor released due to Regulation of Power Supply (**i.e. 100 MW**) on **WR-NR** corridor shall be considered for processing other STOA applications on day ahead / contingency basis as per the extant regulations of Hon'ble CERC.

3. Grid Security Aspect:

WRLDC/NRLDC and SLDC of Uttar Pradesh, would closely monitor the system parameters during the period of power supply regulation and would take prompt action to maintain the grid parameters within safe limit. In case of overdrawal by the defaulting entities, the SLDC would take prompt action to curtail the overdrawal for safe operation of the grid. All the entities including regulating and regulated would take prompt action in respect of grid security and on receipt of any instruction from WRLDC, NRLDC, SLDC of Uttar Pradesh. WRLDC/NRLDC may defer this implementation plan for regulation of power supply in case of any grid security related issue in line with Regulation 11(2) of the CERC (Regulation of Power Supply), Regulation, 2010.

4. Power Supply to essential services:

SLDC of Uttar Pradesh will ensure that power supply to sensitive/important installations like defense, mines, medical, water-supply, aviation, railways, installations of national importance etc. are not affected on account of this regulation. Further, SLDC of the affected entities (DISCOMs of Uttar Pradesh) due to the above regulation, shall ensure that there is no impact, if any, on international agreements and other sovereign obligations.

5. Deferment / Withdrawal of regulation:

Regulating Entity proposing to withdraw / postpone the regulation, shall inform at least **two (2) days** prior to the proposed day of withdrawal or postponement of such regulation as per the regulation 9 of CERC regulations.